

Corrosion Assessment of Additively Manufactured Metals for Carbon Capture & Storage (CCS)

Infrastructure

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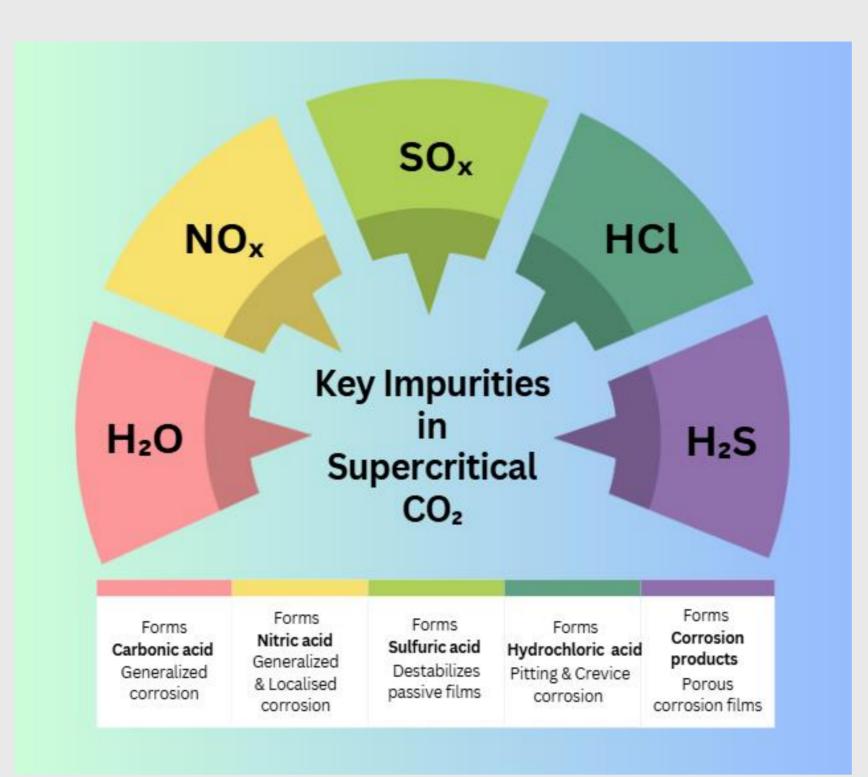
13 CLIMATE ACTION

INTRODUCTION

CCS infrastructure is essential for achieving net-zero emissions but demands materials resistant to harsh CO₂rich environments.

Conventional corrosion-resistant alloys (CRAs) face limitations due to impurity variations and limited data on performance in CCS conditions.

Additive manufacturing (AM) enables on-site, ondemand production with complex geometries, improved corrosion resistance, and supply chain independence, but its corrosion behavior remains unclear.



WHY CRAs?

Enhanced corrosion resistance in water + impurities



Stable protective passive films



Prevents localized corrosion



Reduced downtime, maintenance and risk of failure

EMERGING TREND

Metal AM enables novel materials to be manufactured to address the corrosion challenges

RESEARCH GAPS / MOTIVATION

Lack of standardization in corrosion testing methodologies in impure CO₂—containing aqueous environments and difficulty in replicating and translating lab results to the field conditions

Experimental Setup

CO₂ Saturated

Solution + Impurities

Reference Electrode

Working Electrode

Assess the corrosion performance of AM corrosion-resistant alloys (CRAs) in CO₂-rich conditions and evaluate

AIMS & OBJECTIVES

if AM alloys can match or exceed conventional CRAs

chlorides, acids, water). Establish baseline corrosion behaviour in

Develop corrosion testing methods simulating

 Compare corrosion performance of AM vs conventional CRAs in identical

supercritical CO₂ with impurities (O₂,

parameters and post-treatments

Electrochemical Test Method:

Cyclic Potentiodynamic Polarisation

METHODOLOGY

Challenging material selection -

Lack of comprehensive studies on

CRA's & limited understanding of

long-term durability under real CCS

interactions and conditions

Corrosion behaviour varies with impurity

- Breakdown potential
- Re-passivation potential

Materials:

conditions

- Conventionally manufactured Stainless Steel, CM 316L
- Additively Manufactured Stainless Steel, AM 316L, produced by laser-powder bed fusion (LPBF)

simplified aqueous CO₂ environments. Counter Electrode

autoclave conditions. Investigate how AM process

affect corrosion mechanisms and microstructure.

TEST CONDITIONS

3.5 wt% sodium chloride (NaCl)

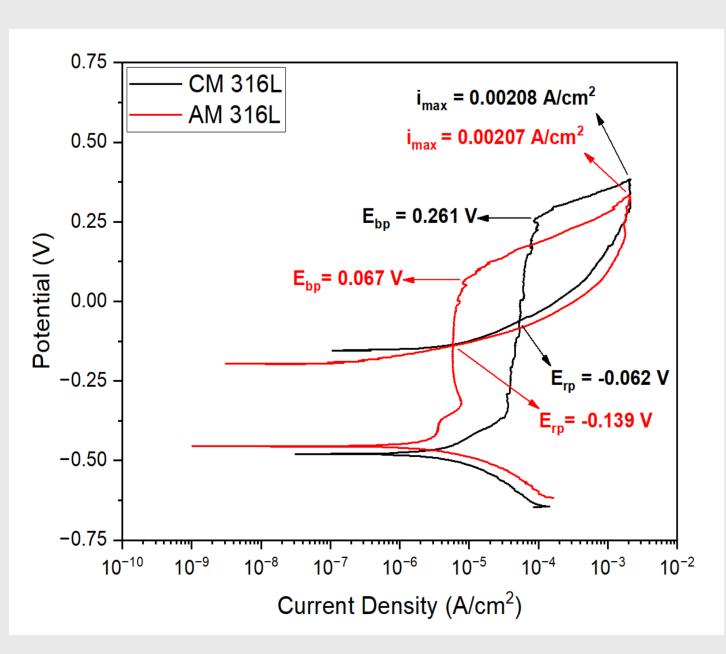
CO₂ saturated

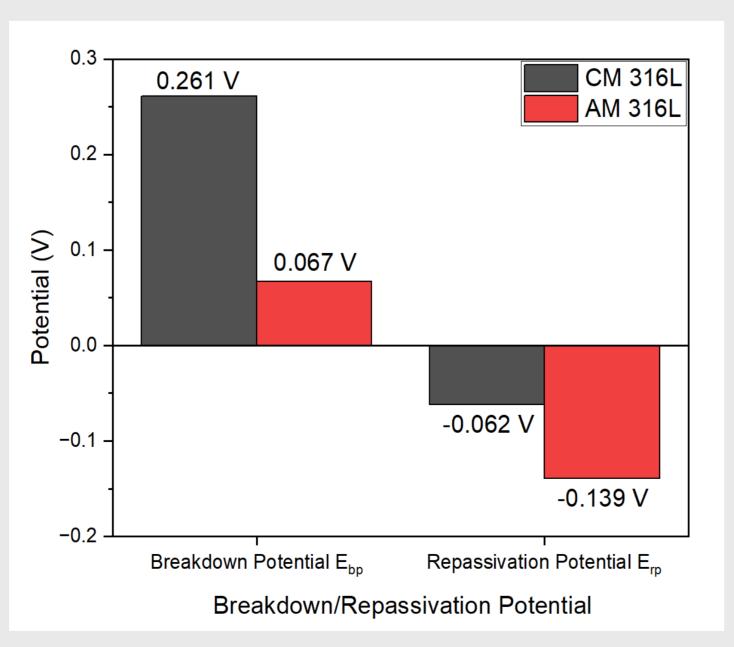
Pressure = atmospheric

Temperature 30 °C

PRELIMINARY RESULTS

Cyclic polarisation results CM 316L vs AM 316L





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CONCLUSIONS & FUTURE WORK

- CM 316L shows greater resistance to pitting but a higher passive current, indicating a less stable passive film.
- AM 316L repassivates more readily and exhibits lower passive current, indicating a more stable film under general corrosion.
- AM alloys show potential for corrosion performance comparable to conventional CRAs, with further process optimization
- Further testing will be conducted to validate and develop corrosion testing protocols in autoclaves supported by thermodynamic modelling

REFERENCES

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